FUEL YOUR LEGACY.

PETROVYBE ONE A Texas Natural Gas development project.

Fuel the Ai boom today, build legacy wealth tomorrow.

info@PetroVybe.com | 972.634.1937 Voice + Text 6275 West Plano Parkway, Suite 500, Plano, Texas 75093.

Q3.2026.

DEMAND.

PETROVYBE

Ai demand is surging. It needs *Natural Gas* to exist.

NATURAL GAS. #1 FUEL SOURCE FOR THE GRID.(1)

Nearly half of all fuel used in powering the electric grid. Ai *(and everything else with a plug)* depends on reliable, always-on power, fueled by NG.

(1) US Energy Information Administration (EIA) reported in 2025 NG represents ~42% of fuel used for the electric grid, confirmed by the International Energy Agency (IEA).

NEAR TERM FORECAST EQUAL TO ~+40MM HOUSEHOLDS.(2)

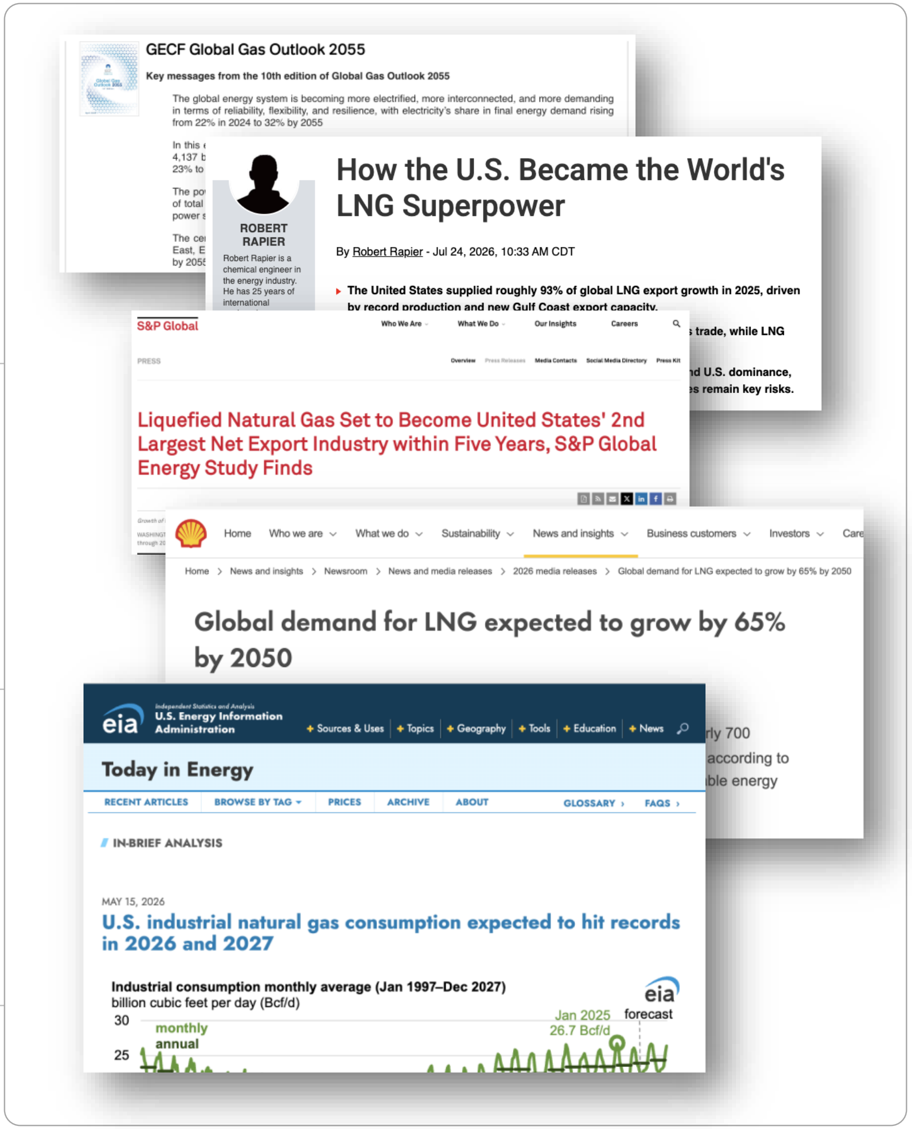
Demand growth expected for grid power, driven by Ai data center development by 2030. That's like adding the total households of California, Texas, New York, and Florida combined.

(2) Both the US Energy Information Administration (EIA) and Goldman Sachs recently published power demand projections citing ~35 GW of additional continuous power demand. Using EIAs household data, that translates to ~+40MM households.

CONSISTENT UPSIDE MARKET SIGNALS.(3)

Key market indicators such as NG commodity pricing and capital investment in NG supply chain indicate it's where the smart money is headed in energy.

(3) Trends cited here include data insights and opinions sourced from the Federal Reserve Bank of Dallas, S&P Global Commodity Insights, Wood Mackenzie, and BloombergNEF.

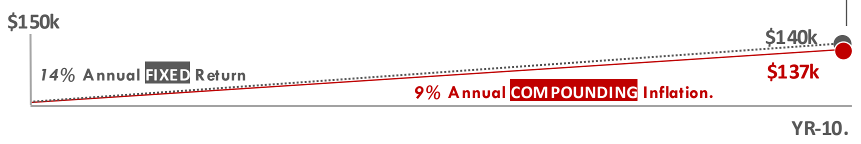


HEADWINDS.

THE 50% TAX REALITY. (4)

Income Taxes (Fed, State, Local).
Property Taxes.
Consumption Taxes.
TRUE Inflation (Silent Tax).

(5) ! The Passive Income **ILLUSION.**



(4) 50% is an estimate calculated using data sourced from the IRS, the Tax Policy Center, and the Tax Foundation. (5) 14% annual fixed return, adjusted for actual compounding inflation, equals zero. The 9% Actual Compounding Inflation (compared to 3% Reported Inflation) is an estimate determined from inflation CPI data published by the government which excludes: Food, Energy, Asset Prices (i.e., Real Estate), Interest on Debt, Taxes, Government Subsidies, Consumer Substitutions, Luxury Goods, and Healthcare. - Source: USBLS via ChatGPT Prompt March 2025.

PROJECT FUNDAMENTALS.

Experience or Expertise?
Third-party Review?
Equity-only Capital Stack?

"The higher we climb, the more it costs to stay there. Every gain demands more grit, more effort. There's simply more resistance."

Peter A Snell
Investor. Founder. CEO.

OPPORTUNITY.

PETROVYBE

Fuel for the grid, and everything that plugs into it.

PETROVYBE FORMULA.

PROTECT. + SCALE. = ~MOIC.

CURRENT FOOTPRINT.

Vertical Wells (Conventional)

~58k Acres

~400 Producing Wells

~1,400 BOE/Day

$48MM Proved Reserves (3P)

EBITDAX Positive

Capital ~$35MM EQ, $10MM CF

PLAN FORWARD.

Capital +$115MM EQC

Horizontal (Unconventional) + Mineral Rights

+ ~5K Acres (Gulf Coast)

+ ~20k Acres (East Texas)

+ 4% Royalty Position (In Front of Bit - East Texas)

2024	2025	2026 (YR 1)	2027	2028	2029	2030	2031	2032 · YR 7	2033	2034	2035 (YR 10)

YEARS 7 – 10. FORECASTED EXIT WINDOW.

SEASON ONE · 2024 –2028

Foundation — Protect

Capital Formation · Systems Setup · Asset Development · Discipline · Tax Efficiency · Downside Protection

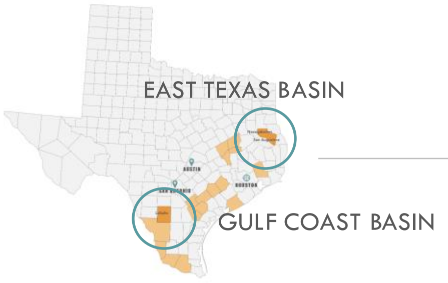
SEASON TWO · LAYERS IN FROM 2027

Compounding — Scale

Operating leverage · Reinvestment · Predictability · Value realization · Distributions · Balance-sheet strength · Optionality

NEW WELLS DRILLED / PLANNED

2024	2025	2026 (YR 1)	2027	2028	2029	2030	2031	2032 · YR 7	2033	2034	2035 (YR 10)
(-)	(1)	(6)	(3)	(7)	(14)	(14)	(14)	(12)	(12)	(12)	(12)



BIBLICAL STEWARDSHIP.

A sustained excellence in leadership of people and management of resources entrusted to qualified people. It is mindset and practice, sourced from Biblical principles created by Jesus and the Apostle Paul.

STRATEGIC COMPOUNDING. · TRACK RECORD. · THIRD-PARTY REVIEW. · ARTIFICIAL INTELLIGENCE.

DISCLOSURE. This page illustrates 3 unique case forecasts sourced from 3 unique case PetroVybe ONE Proformas dated 05.11.26. The forecasts are projections of forward-looking data and information developed using raw data and information from multiple sources including PetroVybe and multiple industry-specific third-parties including PhDWin, Enverus, Texas Railroad Commission, proprietary 3D seismic data, and NYMEX. There is NO guarantee of positive results. Actual performance will depend on multiple variables including commodity prices, production, and multiple risk factors. Investments are subject to loss. Refer to the Offering documents (offered under SEC exemptions Reg D 506(c) and the Investment Company Act section 3(c)(9)).

OPPORTUNITY.

PETROVYBE

CAPITAL STACK.

The capital stack strategy used by global leaders.

ExxonMobil amazon Meta Google

EQUITY. $150,000,000.

CREDIT. $275,000,000.

CASHFLOW. $653,000,000.

COMPOUND POWER.

One dollar putting 5 additional dollars to work for it, for a total of 6x power, yet paying little to no return to those helpers.

1^{6x} = **$928,000,000.**

PROTECT.

$100,000 MINIMUM INVESTMENT.

PATH TO MITIGATE RISK TO EQUITY.

TAX DEDUCTION.

~ 70%.[6]

(6) Target tax deduction against ORDINARY / ACTIVE income. See tax illustration on next page for support.

TANGIBLE ASSETS.

$48MM.[8] **PROVED RESERVES.**

(8) Third-party reserve report delivered March 2026 performed by Lee Keeling and Associates, Inc. Tulsa, OK.

~ $29k.[7] **Example Tax Savings.**

(7) See tax deduction example in this deck for data used in calculation. See also redacted actual K1 in data drive.

~ $71k.[9] **Example Remaining Equity Backed By Tangible Assets.**

(9) Estimate of equity at-risk after/if example tax savings achieved (Minimum Investment - Tax Savings).

SCALE.

PATH TO FORECASTED COMPOUND RETURN.

Higher Probability New Drilling.
Strategic Reinvestment of Cashflows.

~$420,000[10]

(10) Target 10-year cash-on-cash. Ref Strategic Compounding page & Proforma in the Data Drive. Proforma developed using proprietary financial modeling tool, third-party engineering data, internal data, third-party modeling tools PHDWin, Enverus.

DISCLOSURE. This page illustrates unique case forecast data sourced from the PetroVybe ONE Base Case Proforma dated 05.11.26. The forecast data represent projections of forward-looking data and information developed using raw data and information from multiple sources including PetroVybe and multiple industry-specific third-parties including PhDWin, Enverus, Texas Railroad Commission, proprietary 3D seismic data, and NYMEX. There is NO guarantee of positive results. Actual performance will depend on multiple variables including commodity prices, production, and multiple risk factors. Investments are subject to loss. Refer to the Offering documents (offered under SEC exemptions Reg D 506(c) and the Investment Company Act section 3(c)(9)).

DEDUCTION.

TAX SAVINGS EXAMPLE.

DEDUCTION CALCULATOR.

DESCRIPTION	CALCULATION
Single Unit Investment	$100,000
Deduction Factor*	70%
Estimated Deduction	**$70,000**

HOW IDCs Are Used to Deliver a Deduction.

Deductions against ordinary income come from both business loss depreciation including the unique-to-oil-and-gas IDCs, Intangible Drilling Costs. IDCs are expenses from services required to deliver a new well. They are defined as costs related to drilling and necessary for the preparation of wells for production, but that have no salvageable value. These include costs for wages, fuel, supplies, repairs, survey work, and ground clearing. They compose roughly 60 to 80 percent of total drilling costs.

IDCs are deductible (and have been since 1913) against ordinary income. Partners in this program will receive a K1 no later than March of the following tax year with their deduction amount. The objective is simple, but not easy: the partnership will attempt to spend as much of the equity capital (partner investments) as possible in the tax year it was invested to produce a loss in the partnership. That loss will transfer to partners, which will thereby be deductible against ordinary income.

SAMPLE TAX SAVINGS OPPORTUNITY COMPARISON.

DESCRIPTION	NO.	YES.
Sample Gross Income (Married Filing Jointly)	$400,000	$400,000
Sample Personal Deductions (estimate)	$100,000	$100,000
Adjusted Gross Income	$300,000	$300,000
Effective Tax Rate^	22%	22%
PetroVybe Deduction	$0	**$70,000**
Adjusted Gross Income	$300,000	$230,000
Effective Tax Rate^	22%	16%
Taxes Owed	$66,000	$37,000
Estimated Tax Savings	$0	**$29,000**
PetroVybe Investment	$0	$100,000
Example Annual Return-Equivalent	**0%**	**29%.**

Compounded.
Basis and Rate.

*IDC (Intangible Drilling Cost) deduction is ESTIMATED to be ~70% of the total investment in the year the investment is made.The remaining ~20-30% is ESTIMATED to be possible, the majority of it in the first year, in future years depending the Investor Partner's election and participation as either a GP or an LP. Ordinary income deductions REQUIRE GP participation. Other depreciation deductions fortangible drilling costs are available in future years depending on the cash utilization of the partnership and the individual partner's tax situation delivering additional value that could push the total deduction value near the total amount of originally invested capital. Each person's tax situation is unique. Good results are NOT guaranteed. ^The Effective Tax Rate percentage will vary depending on a variety of individual taxpayer scenarios and is representative of a sample inclusive of Federal taxes. This illustration does NOT account for every scenario possible. Consult your tax professional for professional tax advice. This table has been created for illustration purposes only. In no way does this illustration represent any form of tax advice. Tax rates sourced from IRS.gov for "Married Filing Jointly," and the published rate makes some consideration for state income tax. A reminder: there are no guaranteed results.

DISCLOSURE. This is a forecast of forward-looking data and information. It is NOT representative of a guarantee of these or any forecasted returns in the deck. Variables WILL affect actual performance including commodity prices, production, and multiple risk factors. Investing includes risks to your investment. Refer to the Offering documents, specifically the PPM for this project to better understand those risks. Accredited Investors ONLY. Investing in a fund operating under SEC exemptions in Reg D 506(c) and the Investment Company Act section 3(c)(9).

STRATEGIC COMPOUNDING.

GETTING INSIDE THE WINDOW.

PETROVYBE

To get "inside the window" of projected exceptional results, PetroVybe designed strategic compounding to mirror the approach of global leaders.

P70. CONSERVATIVE.

2.2x. 10 YR NET EXIT MOIC.

IRR	13%
Avg Ann ROI	12%
Equity Capital (EQC)	$150MM
Reserve Based Loan (RBL)	$160MM
New Drills	74 Wells
Peak BOE/Day (YR 6)	65,849
NG Price *(NYMEX strip 10yr Avg)*	$3.58*
Oil Price *(NYMEX strip 10yr Avg)*	$65.53*
Profit Share	70 / 30
LP Distributions	$170MM

P50. BASE.

4.2x. 10 YR NET EXIT MOIC.

IRR	26%
Avg Ann ROI	22%
Equity Capital	$150MM
Reserve Based Loan (RBL)	$275MM
New Drills	106 Wells
Peak BOE/Day (YR 10)	95,772
NG Price *(NYMEX strip 10yr Avg)*	$3.58*
Oil Price *(NYMEX strip 10yr Avg)*	$65.53*
Profit Share	70 / 30
LP Distributions	$371MM

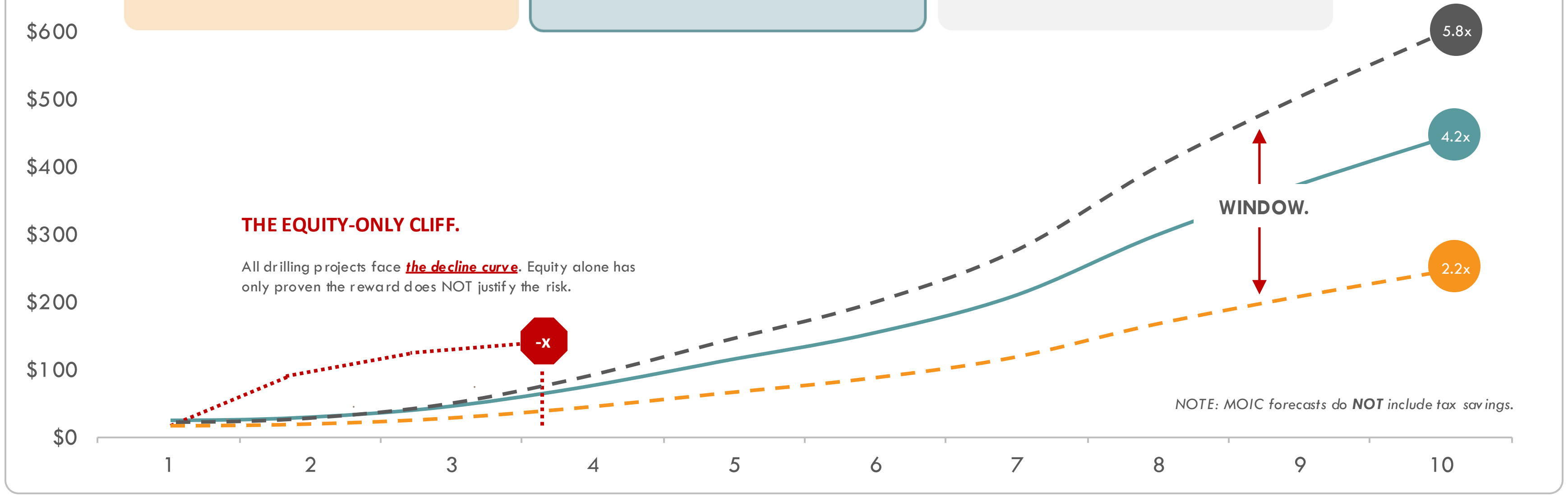
P30. OPTIMISTIC.

5.8x. 10 YR NET EXIT MOIC.

IRR	36%
Avg Ann ROI	34%
Equity Capital	$150MM
Reserve Based Loan (RBL)	$275MM
New Drills	106 Wells
Peak BOE/Day (YR 10)	117,447
NG Price *(NYMEX strip 10yr Avg)*	$3.58*
Oil Price *(NYMEX strip 10yr Avg)*	$65.53*
Profit Share	70 / 30
LP Distributions	$500MM

OPTIONS BEYOND 10 YEARS.

(a) EXIT Sale.
(b) Reinvest again.
(c) Optimize profits.



BASE CASE.	$100,000.		
SCHEDULE.	**TAX SAVINGS**	**CASH.**	**APR.**
YR 1.	~$29,000*	$0	0%
YR 2.	~$5,000*	~$9,000	~9%
YR 3.	~$5,000*	~$10,000	~10%
YR 4.		~$13,000	~13%
YR 5.		~$19,000	~19%
YR 6.		~$27,000	~27%
YR 7.		~$35,000	~35%
YR 8.		~$37,000	~37%
YR 9.		~$36,000	~36%
YR 10.		~$39,000	~39%
CASHFLOW.		**~$224,000**	**~22%**
EXIT SALE.		**~$196,000^**	
TOTAL.		**~$420,000**	**~4.2x**

**Refer to Tax Savings illustration for detailed support for year one. Years two and three are conservative internal estimates. While PetroVybe has delivered above-forecast performance in tax efficiency for Partners, tax savings numbers do NOT represent guarantees. Every tax situation is unique. ^~$196,000 Exit Sale proceeds is an estimate based on 3x EBITDAX forecasted for year 10 based on an exit timing of year-end. This estimate is NOT a guarantee, nor a promise of positive results.*

DISCLOSURE. This is a forecast of forward-looking data and information. It is NOT representative of a guarantee of these or any forecasted returns in the deck. Variables WILL affect actual performance including commodity prices, production, and multiple risk factors. Investing includes risks to your investment. Refer to theOffering documents, specifically the PPM for this project to better understand those risks. Accredited Investors ONLY. Investing in a fund operating under SEC exemptions in Reg D 506(c) and the Investment Company Actsection 3(c)(9).

TRACK RECORD. [PetroVybe ONE Project]

PETROVYBE

EBITDAX POSITIVE.

+33% OVERPERFORMANCE

PLAN

Q1.2026

PROVED RESERVES.

*PV-09 value of the $48MM proved reserve report. Third-party reserve report delivered March 2026 performed by Lee Keeling and Associates, Inc. Tulsa, OK.

$48,000,000.*

Investor Partners. Institutional Banking Partner. Management Team. Peter, CEO. Blaine, COO. Clayton, CFO. Mike, Geophysicist.

~$1,000,000.

Q1.2025

Q1.2026

2025 TAX DEDUCTION.

100%

TARGET*

71%

ACTUAL*

94%

Blain Yeary, COO. Clayton Riddle, CFO.

*Deduction includes IDCs and other ordinary business losses from CAPEX. Actual performance is NOT a guarantee of future results.

DONE IT BEFORE.

35k.

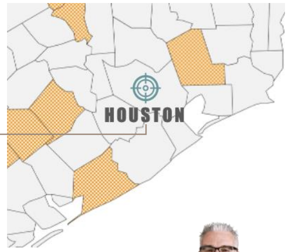
Blaine Yeary, President & COO was the technical Lead on a project of similar scale to the PetroVybe ONE project at 35k BOEPD.

PREVIOUS COMPANY.

BIG DISCOVERY.

3 TCF

of Natural Gas.



Enough To power Houston for about 10 years.

Mike Stamatedes, Geophysicist.

CAPITAL RAISE.

EQUITY TARGET. $150,000,000.

Peter & Blaine

Includes nearly **$1MM** invested by the executive team.

$35,000,000. RAISED.

200+ accredited investor Partners.

DEBT TARGET. $275,000,000.

$10,250,000. RAISED.

Modern Bank. New York, New York.

LETTER FROM THE CEO.

Pulled from the Q1 QBR report.

PETROVYBE

Partners,

Despite significant headwinds…

LaSalle field offline, incomplete and widely messy data from the acquisition, exposure to structural gaps in legacy back-office systems, and multiple additional headwinds detailed in the QBR report…

…multiple milestones were achieved:

- **EBITDAX in the black, exceeding plan by 33%.**
- **$48MM** (PV-09) **third-party proved reserve valuation.**
- **94% tax deduction beating forecast of 71% by 32%.**
- **Successful completion of the annual audit with no material exceptions.**
- **All bank covenants met.**
- **Fundraising ahead of schedule.**
- **PROTECT side of the PetroVybe Formula proved its thesis.**

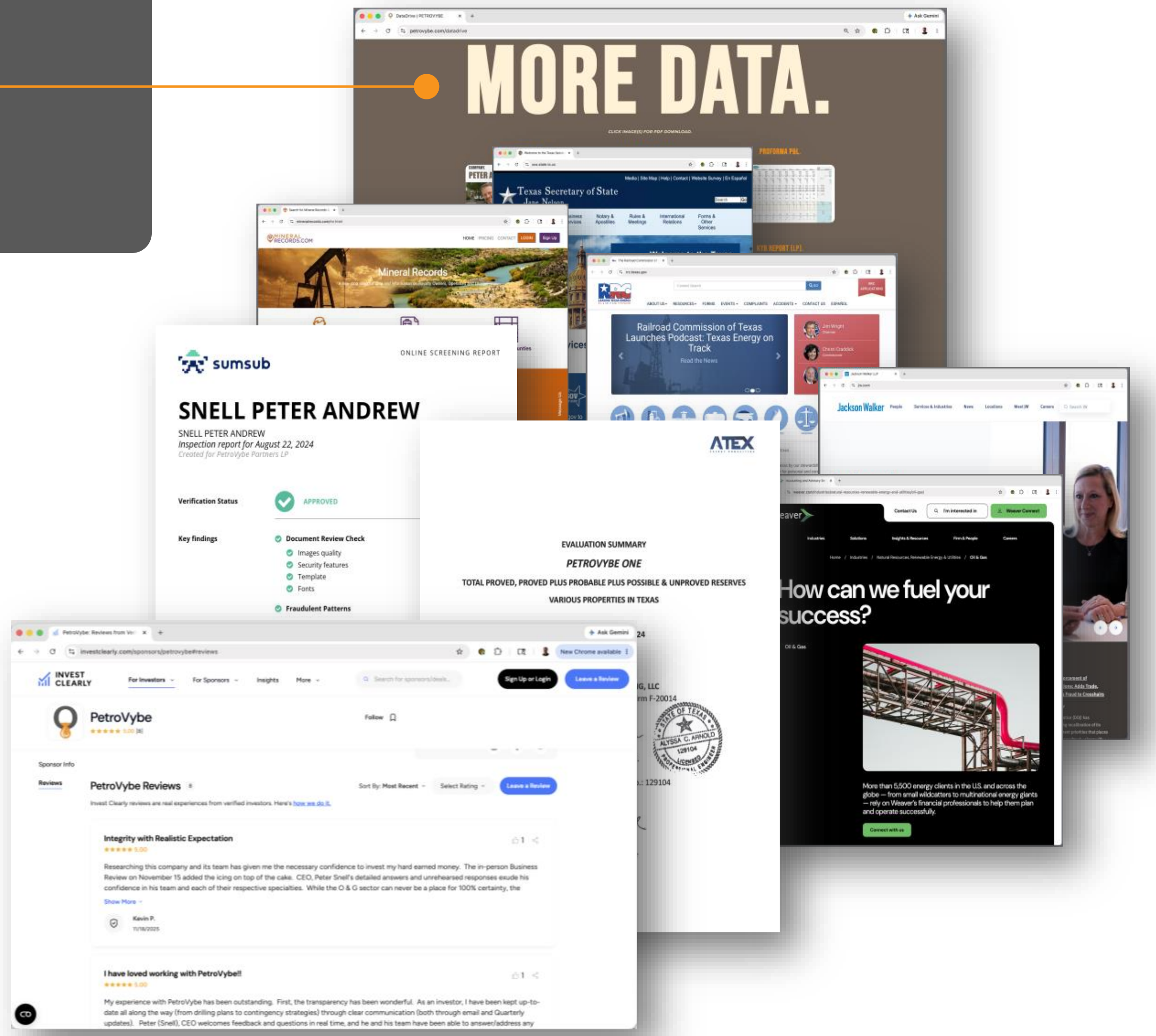
For more on the Lookback and the Outlook for the rest of 2026, listen to the QBR recording and/or read on.

Best,

PETROVYBE

THIRD-PARTY REVIEW.

REGISTERED. RECOGNIZED. REVIEWED.



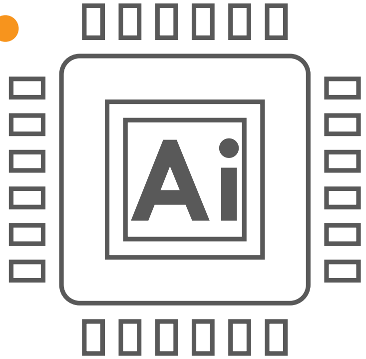
Commitment to ***third-party engagement*** generates transparency and accountability. It is paramount in BIBLICAL STEWARDSHIP.

This commitment not only strengthens trust with stakeholders but also enhances the integrity of our operations as a Natural Gas development company.

ARTIFICIAL INTELLIGENCE.

PETROVYBE

INSIDE THE VYBE.



Ai MISSION. Make PetroVybe Ai-empowered by default; integrating Ai to optimize operations, increase capital efficiency and raiseability, identify and secure next-generation Ai infrastructure buyers and build a culture that learns and adapts faster than the market.

- LEADER.

Luke McIntosh.
VP Asset Intelligence & Performance.

- ROADMAP.
  - PARTNERS. — Access Ai-end user buyers at scale, achieve and sustain NPS (Net Promoter Score) targets of equity and royalty Partners, and VRS (Value Realization Score) with banking and field Partners.
  - FINANCE. — Optimize FP&A (Financial Planning and Analysis) accuracy, clarity, and capital discipline.
  - OPERATIONS. — Optimize PPE (Project Prioritization and Efficiency), PMM (Predictive Maintenance Management), and RMM (Response Maintenance Management).
- MOIC.

EVALUATION.

PREFERRED ALLOCATION AVAILABLE.

An exchange, not a discount.

YOU COMMIT.

A focused evaluation timeline.
Clarity, communication and a decision inside the window.

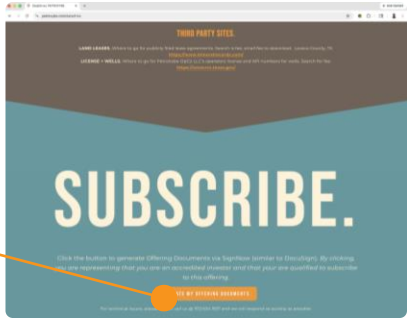
⇄

YOU RECEIVE.

Increased profit sharing.
Additional fractional units credited to your subscription.
More units, more preference.

Go to...
PetroVybe.com/
datadrive.

Scroll to the bottom of the page and click the orange button ...



PHASE AND STEPS. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

PHASE AND STEPS.	Days	Target
PHASE 1. Diligence.	Days 1 – 7	
Discovery meeting. The clock starts here.	Day 1	
Executive meeting. Scheduled or held.	Days 2–7	target days 2–5
Verbal go / no-go. A clear answer either way.	Days 5–7	
PHASE 2. Closing.	Days 5 – 15	
Subscription documents. Signed and submitted.	Days 5–10	target days 5–8
Funds wired. Allocation confirmed on receipt.	Days 8–15	target days 10–12
Onboarding scheduled. No later than day 15.	Days 12–15	target days 12–15

Post-closing.

Onboard to learn about Inside the Vybe, the Portal and Slack, and the Annual Partner Summit.

Outside window   Target window   Day numbers count from the discovery meeting.